

OIL ANALYSIS REPORT

EDIS NUZDE BEADT J. JODE 50/013 Aug200 May221 Aug202 May224

Sample Rating Trend



OKLAHOMA/3/EG - EXCAVATOR 20.69L [OKLAHOMA^3^EG - EXCAVATOR] Component Hydraulic System

Fluid MOBIL MOBILTRANS AST 30 (--- GAL)

	SAMPLE INFORM	ATION	method	limit/base	current	history1	history2
	Sample Number		Client Info		WC0908868	WC0914398	WC0886946
ource of water	Sample Date		Client Info		29 May 2024	12 May 2024	31 Jan 2024
ice the filters on this ext service interval to	Machine Age	hrs	Client Info		13046	13002	12603
	Oil Age	hrs	Client Info		44	11082	11082
	Oil Changed		Client Info		Not Changd	Changed	N/A
	Sample Status				ABNORMAL	ABNORMAL	ABNORMAL
nal.	WEAR METALS		method	limit/base	current	history1	history2
water present in the iculates present in	Iron	ppm	ASTM D5185m		10	11	13
	Chromium	ppm	ASTM D5185m		0	0	<1
	Nickel	ppm	ASTM D5185m		0	0	<1
	Titanium	ppm	ASTM D5185m	210	0	<1	<1
nis fluid. The further service.	Silver	ppm	ASTM D5185m		0	0	<1
	Aluminum	ppm	ASTM D5185m	>10	2	2	<1
	Lead	ppm	ASTM D5185m		0	0	<1
	Copper	ppm	ASTM D5185m		1	2	2
	Tin		ASTM D5185m		، <1	<1	<1
	Vanadium	ppm	ASTM D5185m	210	<1	0	0
	Cadmium	ppm	ASTM D5185m		0	0	<1
		ppm		11			
	ADDITIVES		method	limit/base	current	history1	history2
	Boron	ppm	ASTM D5185m		80	72	97
	Barium	ppm	ASTM D5185m		<1	0	5
	Molybdenum	ppm	ASTM D5185m		<1	<1	2
	Manganese	ppm	ASTM D5185m		<1	<1	<1
	Magnesium	ppm	ASTM D5185m		21	20	20
	Calcium	ppm	ASTM D5185m		3233	3207	3266
	Phosphorus	ppm	ASTM D5185m		1126	1085	1014
	Zinc	ppm	ASTM D5185m		1311	1307	1290
	Sulfur	ppm	ASTM D5185m		5159	5347	4989
	CONTAMINANTS		method	limit/base	current	history1	history2
	Silicon	ppm	ASTM D5185m	>20	9	9	17
	Sodium	ppm	ASTM D5185m		2	8	0
	Potassium	ppm	ASTM D5185m	>20	0	0	2
	Water	%	ASTM D6304	>0.1	<u> </u>		
	ppm Water	ppm	ASTM D6304	>1000	1990		
	FLUID CLEANLINE	ESS	method	limit/base	current	history1	history2
	Particles >4µm		ASTM D7647		635	121197	90628
	Particles >6µm		ASTM D7647	>2500	346	▲ 10142	15979
	Particles >14µm		ASTM D7647	>640	59	182	884
	Particles >21µm		ASTM D7647	>160	20	23	128
	Particles >38µm		ASTM D7647	>40	3	1	1
	Particles >71µm		ASTM D7647	>10	0	0	0
	Oil Cleanliness		ISO 4406 (c)	>/18/16	16/16/13	▲ 24/21/15	▲ 24/21/17
	FLUID DEGRADA	TION	method	limit/base	current	history1	history2
	Acid Number (AN)	mg KOH/g	ASTM D8045		1.25	1.19	0.24
	· · /	J J					

DIAGNOSIS

Recommendation

We advise that you check for the source of water entry. We recommend you service the filters on this component. Resample at the next service interval to monitor.

Area

Wear

All component wear rates are normal.

Contamination

There is a light concentration of water present in the oil. The amount and size of particulates present in the system are acceptable.

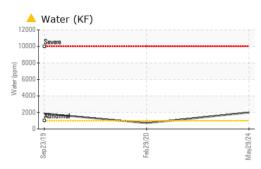
Fluid Condition

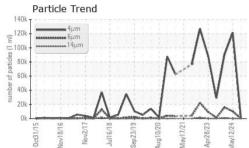
The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

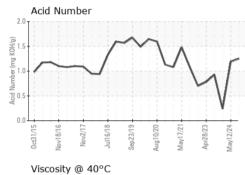
Submitted By: SHAWN SOUTH Page 1 of 2

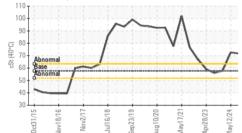


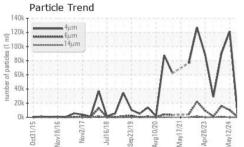
OIL ANALYSIS REPORT











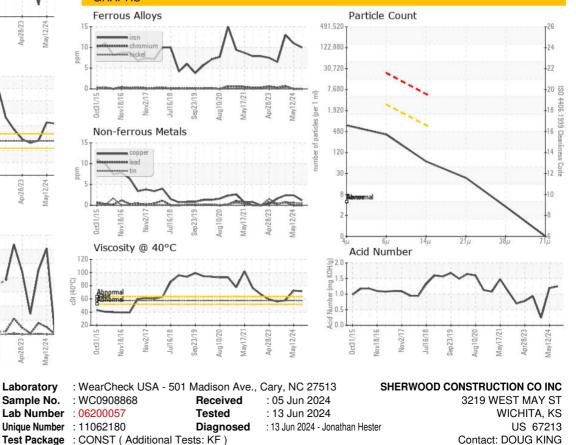
VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE	LIGHT
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML	NORML
Emulsified Water	scalar	*Visual	>0.1	0.2%	NEG	NEG
Free Water	scalar	*Visual		NEG	NEG	NEG
FLUID PROPERTIES		method	limit/base	current	history1	history2
Visc @ 40°C	cSt	ASTM D445	57.6	71.7	72.6	57.8
SAMPLE IMAGES		method	limit/base	current	history1	history2

Color



Bottom





To discuss this sample report, contact Customer Service at 1-800-237-1369.

* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

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Certificate 12367

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Page 2 of 2

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