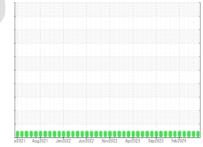


OIL ANALYSIS REPORT

Sample Rating Trend







SOLAR
Component
Turbine
Fluid
MOBIL DTE 732 (--- GAL)

Dirtartoolo

Machine Id

Recommendation

Resample at the next service interval to monitor.

Wear

All component wear rates are normal.

Contamination

The amount and size of particulates present in the system are acceptable. There is no indication of any contamination in the oil.

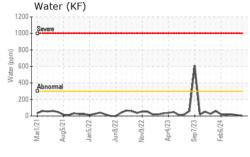
Fluid Condition

The AN level is acceptable for this fluid. The condition of the oil is suitable for further service.

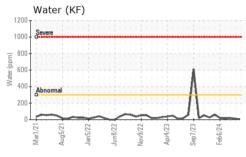
		972021 Aug20	121 Jan 2022 Jun 2022	Nov2022 Apr2023 Sep2023	Feb 2024	
SAMPLE INFORM	MATION	method	limit/base	current	history1	history2
Sample Number		Client Info		WC0711818	WC0820306	WC0907816
Sample Date		Client Info		04 Jun 2024	01 May 2024	04 Apr 2024
Machine Age	mths	Client Info		0	0	0
Oil Age	mths	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Sample Status				NORMAL	NORMAL	NORMAL
WEAR METALS		method	limit/base	current	history1	history2
Iron	ppm	ASTM D5185m	>15	0	0	0
Chromium	ppm	ASTM D5185m	>4	0	0	<1
Nickel	ppm	ASTM D5185m	>2	0	0	0
Titanium	ppm	ASTM D5185m		0	0	0
Silver	ppm	ASTM D5185m		0	0	0
Aluminum	ppm	ASTM D5185m	>10	0	0	0
Lead	ppm	ASTM D5185m		0	<1	0
Copper	ppm	ASTM D5185m	>5	0	0	0
Tin	ppm	ASTM D5185m	>5	0	<1	<1
Vanadium	ppm	ASTM D5185m		<1	0	0
Cadmium	ppm	ASTM D5185m		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		0	0	0
Barium	ppm	ASTM D5185m		0	9	3
Molybdenum	ppm	ASTM D5185m		0	0	0
Manganese	ppm	ASTM D5185m		0	<1	0
Magnesium	ppm	ASTM D5185m		0	<1	0
Calcium	ppm	ASTM D5185m		4	6	5
Phosphorus	ppm	ASTM D5185m		11	8	9
Zinc	ppm	ASTM D5185m		0	0	0
Sulfur	ppm	ASTM D5185m		29	22	13
CONTAMINANTS		method	limit/base	current	history1	history2
Silicon	ppm	ASTM D5185m	>15	<1	<1	<1
Sodium	ppm	ASTM D5185m		7	7	7
Potassium	ppm	ASTM D5185m	>20	0	2	0
Water	%	ASTM D6304	>0.03	0.001	0.001	0.002
ppm Water	ppm	ASTM D6304	>300	4	11	21
FLUID CLEANLIN	ESS	method	limit/base	current	history1	history2
Particles >4µm		ASTM D7647	>2500	64	15	346
Particles >6µm		ASTM D7647	>640	14	0	48
Particles >14μm		ASTM D7647	>80	2	0	7
Particles >21µm		ASTM D7647	>20	0	0	3
Particles >38µm		ASTM D7647	>4	0	0	0
Particles >71μm		ASTM D7647	>3	0	0	0
Oil Cleanliness		ISO 4406 (c)	>18/16/13	13/11/9	11/7/7	16/13/10
FLUID DEGRADA	TION	method	limit/base	current	history1	history2
Acid Number (AN)	mg KOH/g	ASTM D8045	0.10	0.12	0.11	0.10

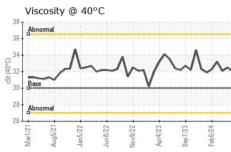


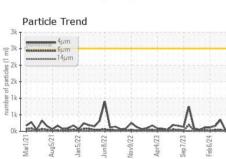
OIL ANALYSIS REPORT

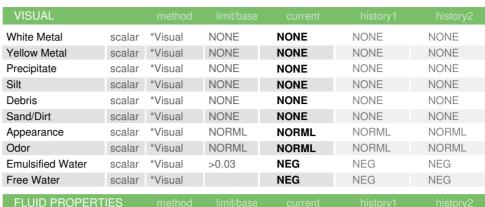


Par 3k T	ticle T	rend					
es Found	HIHAL	m m					
2k -	14	μm					
2k - 2k - 1k - 1k - 1k - 1k - 1k - 1k -							
1k			٨			٨	
Ok A	\triangle	~	1	<u>^</u> 2			
Mar1/2	Aug5/2	Jan5/2:	Jun8/22	Nov9/22	Apr4/2	Sep7/2	Feb6/24









Visc @ 40°C	cSt	ASTM D445	30.0	32.0	32.5	32.1

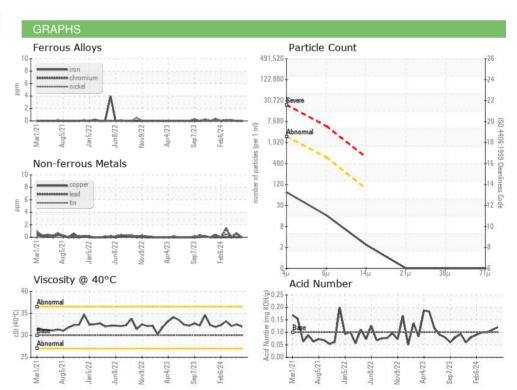
SAMPLE	IMAGES

Color













Certificate 12367

Laboratory Sample No.

: WC0711818 Lab Number : 06205373 Unique Number : 11072834

Test Package : IND 2 (Additional Tests: KF)

: WearCheck USA - 501 Madison Ave., Cary, NC 27513 Received : 10 Jun 2024

Tested : 13 Jun 2024 Diagnosed

: 13 Jun 2024 - Don Baldridge

80 ENERGY LN MESHOPPEN, PA US 18630

UGI ENERGY SERVICES - LNG FACILITY

Contact: JOE BARRETT jbarrett@ugies.com

To discuss this sample report, contact Customer Service at 1-800-237-1369. * - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

Contact/Location: JOE BARRETT - UGIMESWC

T:

F: