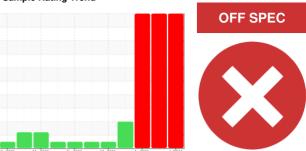


# **PROBLEM SUMMARY**

Sample Rating Trend



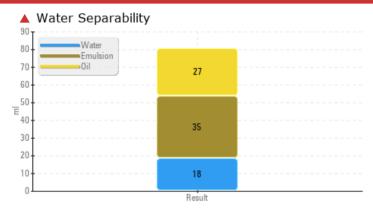
Machine Id

# **GE Unit # 4 Governor Sump**

**Governor System** 

PETRO CANADA TURBOFLO R&O 68 (1000 GAL)

### COMPONENT CONDITION SUMMARY



### **RECOMMENDATION**

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend an early resample to monitor this condition. NOTE: Please provide information regarding reservoir capacity, filter type and micron rating with next sample. Air Release, Foam Tendency, and Water Separability tests and evaluation performed at WearCheck Canada.

PROBLEMATIC TEST RESULTS								
Sample Status				SEVERE	SEVERE	SEVERE		
Separability	oil/h2o/em	*ASTM D1401	41/39/0	<b>27/18/35 (30)</b>	<b>38/34/8 (30)</b>	<b>2</b> 5/19/36 (30)		
Air Release Time	min	*ASTM D3427	8	<b>9.50</b>	9.90	<u></u> 11.2		
Foam Stability	1/11/111	*ASTM D892	0	<b>30/0/30</b>	0/0/0	0/0/0		

Customer Id: USAHEN Sample No.: KFS0006621 Lab Number: 06234947 Test Package: PLANT



To manage this report scan the QR code

To discuss the diagnosis or test data: Doug Bogart +1 (800)237-1369 x4016 dougb@wearcheckusa.com

To change component or sample information: Customer Service +1 1-800-237-1369 customerservice@wearcheck.com

RECOMMENDED ACTIONS						
<b>Action</b> Resample	Status 	Date 	Done By	<b>Description</b> We recommend an early resample to monitor this condition.		
Information Required			?	NOTE: Please provide information regarding reservoir capacity, filter type and micron rating with next sample.		
Filter Fluid			?	We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability.		

### HISTORICAL DIAGNOSIS

### 31 May 2024 Diag: Doug Bogart

CONTAMINANT



Recommend Varnish Potential testing (MPC). Air Release, Foam Tendency, and Water Separability tests and evaluation performed at WearCheck Canada. (not applicable) Separability (Emulsion) % is severely high. Separability (Water) % is severely low. Separability (Oil) % is marginally low. Separability % is severely low.



### CONTAMINANT



30 Apr 2024 Diag: Doug Bogart

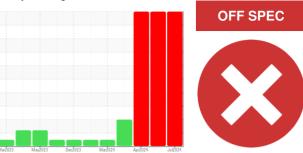
This is a baseline read-out on the submitted sample. All tests and evaluation performed at WearCheck Canada. (not applicable) Separability (Emulsion) % is severely high. Separability (Oil) % is severely low. Separability (Water) % is severely low. Separability % is severely low. Air Release Time % is abnormal.





# **OIL ANALYSIS REPORT**

Sample Rating Trend



Machine Id

# **GE Unit # 4 Governor Sump**

**Governor System** 

PETRO CANADA TURBOFLO R&O 68 (1000 GAL)

## **DIAGNOSIS**

#### Recommendation

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We recommend that you investigate the system for introduction of a surfactant to the reservoir. Some potential surfactants include incorrect oil make-up with an oil containing emulsifying agents (engine oil, compressor oil, gear oil), or soaps entering the system after wash down. We recommend an early resample to monitor this condition. NOTE: Please provide information regarding reservoir capacity. filter type and micron rating with next sample. Air Release, Foam Tendency, and Water Separability tests and evaluation performed at WearCheck Canada.

#### Wear

All component wear rates are normal.

### Contamination

Water Separability results (ASTM D1401) are poor and indicate that the oil will form emulsions with water. The system cleanliness is acceptable for your target ISO 4406 cleanliness code.

## Fluid Condition

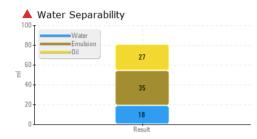
The Air Release Value (ASTM D3427) indicates the oil has poor deaeration properties. Foaming Stability (ASTM D892) results are abnormal indicating an oil foaming problem that could lead to erratic operation. The AN level is acceptable for this fluid.

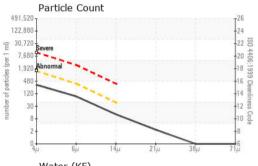
,						
SAMPLE INFORM	ATION	method	limit/base	current	history1	history2
Sample Number		Client Info		KFS0006621	KFS0005997	KFS0005998
Sample Date		Client Info		10 Jul 2024	31 May 2024	30 Apr 2024
Machine Age	hrs	Client Info		0	0	0
Oil Age	hrs	Client Info		0	0	0
Oil Changed		Client Info		Not Changd	Not Changd	N/A
Sample Status				SEVERE	SEVERE	SEVERE
WEAR METALS		method	limit/base	current	history1	history2
PQ		ASTM D8184		0		
Iron	ppm	ASTM D5185m	>50	<1	<1	0
Chromium	ppm	ASTM D5185m	>10	0	<1	0
Nickel	ppm	ASTM D5185m	>10	<1	0	0
Titanium	ppm	ASTM D5185m		0	<1	0
Silver	ppm	ASTM D5185m		0	0	0
Aluminum	ppm	ASTM D5185m	>3	<1	0	0
Lead	ppm	ASTM D5185m	>75	1	2	0
Copper	ppm	ASTM D5185m	>15	<1	<1	<1
Tin	ppm	ASTM D5185m	>55	0	<1	0
Antimony	ppm	ASTM D5185m	>5	0		
Vanadium	ppm	ASTM D5185m		0	0	0
Beryllium	ppm	ASTM D5185m		0		
Cadmium	ppm	ASTM D5185m		0	0	0
ADDITIVES		method	limit/base	current	history1	history2
Boron	ppm	ASTM D5185m		0	0	0
Barium	ppm	ASTM D5185m		0	0	0
Molybdenum	ppm	ASTM D5185m		0	0	0
Manganese	ppm	ASTM D5185m		0	0	<1
Magnesium	ppm	ASTM D5185m		0	<1	1
Calcium	ppm	ASTM D5185m	0	<1	0	5
Phosphorus	ppm	ASTM D5185m	4	10	5	15
Zinc	ppm	ASTM D5185m	0	4	0	5
Sulfur	ppm	ASTM D5185m		176	137	229
Lithium	ppm	ASTM D5185m		<1		
CONTAMINANTS		method	limit/base	current	history1	history2
Silicon	ppm	AOTH DELOE				
	le le	ASTM D5185m	>8	2	4	3
Sodium	ppm	ASTM D5185m ASTM D5185m	>8	2 0	4 0	3 <1
Sodium Potassium			>8 >20			
	ppm	ASTM D5185m	>20	0	0	<1
Potassium	ppm ppm	ASTM D5185m ASTM D5185m	>20	0	0 <1	<1 0
Potassium Water	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304	>20 >0.1	0 0 0.004	0 <1	<1 0 
Potassium Water ppm Water	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304 ASTM D6304	>20 >0.1 >1000	0 0 0.004 45	0 <1 	<1 0 
Potassium Water ppm Water FLUID CLEANLINE	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304 ASTM D6304 method	>20 >0.1 >1000 limit/base	0 0 0.004 45 current	0 <1  history1	<1 0   history2
Potassium Water ppm Water FLUID CLEANLINE Particles >4µm	ppm ppm % ppm	ASTM D5185m ASTM D6185m ASTM D6304 ASTM D6304 method ASTM D7647	>20 >0.1 >1000 limit/base >1300	0 0 0.004 45 current 281	0 <1 history1 361	<1 0  history2 156
Potassium Water ppm Water  FLUID CLEANLINE Particles >4µm Particles >6µm	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304 ASTM D6304 method ASTM D7647 ASTM D7647	>20 >0.1 >1000 limit/base >1300 >320 >40	0 0 0.004 45 current 281 79	0 <1 history1 361 84	<1 0  history2 156 54
Potassium Water ppm Water  FLUID CLEANLINE Particles >4µm Particles >6µm Particles >14µm	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304 ASTM D6304 method ASTM D7647 ASTM D7647 ASTM D7647	>20 >0.1 >1000 limit/base >1300 >320 >40	0 0 0.004 45 current 281 79	0 <1 history1 361 84 4	<1 0  history2 156 54 9
Potassium Water ppm Water  FLUID CLEANLINE Particles >4µm Particles >6µm Particles >14µm Particles >21µm	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304 ASTM D6304 Method ASTM D7647 ASTM D7647 ASTM D7647 ASTM D7647	>20 >0.1 >1000 limit/base >1300 >320 >40 >10 >3	0 0 0.004 45 current 281 79 11	0 <1 history1 361 84 4 1	<1 0  history2 156 54 9
Potassium Water ppm Water  FLUID CLEANLINE Particles >4µm Particles >6µm Particles >14µm Particles >21µm Particles >38µm	ppm ppm % ppm	ASTM D5185m ASTM D5185m ASTM D6304 ASTM D6304 Method ASTM D7647 ASTM D7647 ASTM D7647 ASTM D7647 ASTM D7647	>20 >0.1 >1000 limit/base >1300 >320 >40 >10 >3	0 0 0.004 45 current 281 79 11 2	0 <1 history1 361 84 4 1 0 0 16/14/9	<1 0  history2 156 54 9 3

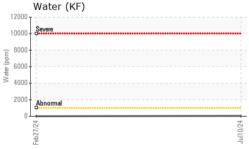


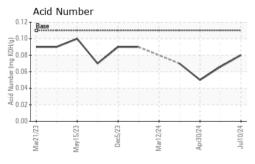
# **OIL ANALYSIS REPORT**











FLUID DEGRADA	TION	method	limit/base	current	history1	history2
Acid Number (AN)	mg KOH/g	ASTM D8045	0.11	0.08	0.066	0.05
VISUAL		method	limit/base	current	history1	history2
White Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Yellow Metal	scalar	*Visual	NONE	NONE	NONE	NONE
Precipitate	scalar	*Visual	NONE	NONE	NONE	NONE
Silt	scalar	*Visual	NONE	NONE	NONE	NONE
Debris	scalar	*Visual	NONE	NONE	NONE	NONE
Sand/Dirt	scalar	*Visual	NONE	NONE	NONE	NONE
Appearance	scalar	*Visual	NORML	NORML	NORML	NORML
Odor	scalar	*Visual	NORML	NORML	NORML	NORML
Emulsified Water	scalar	*Visual	>0.1	NEG	NEG	NEG
Free Water	scalar	*Visual		NEG	NEG	NEG
FLUID PROPERT	IES	method	limit/base	current	history1	history2
Visc @ 40°C	cSt	ASTM D445	64.9	64.9	65.0	64.63
Separability	oil/h2o/em	*ASTM D1401	41/39/0	<b>27/18/35 (30)</b>	<b>▲</b> 38/34/8 (30) .	<b>2</b> 5/19/36 (30)
Air Release Time	min	*ASTM D3427	8	<b>9.50</b>	9.90	<u> </u>
Foam Tendency	1/11/111	*ASTM D892	10	350/80/340	260/70/270	10/70/10
Foam Stability	1/11/111	*ASTM D892	0	<b>3</b> 0/0/30	0/0/0	0/0/0
SAMPLE IMAGES	;	method	limit/base	current	history1	history2
Color				# A C		
Bottom				(a)		





Certificate 12367

Sample No.

Lab Number : 06234947 Unique Number : 11123781

: WearCheck USA - 501 Madison Ave., Cary, NC 27513 : KFS0006621

Received : 12 Jul 2024 **Tested** : 24 Jul 2024 Diagnosed

US ARMY CORPS OF ENGINEERS - OLD HICKORY 10 POWER PLANT RD

HENDERSONVILLE, TN US 37075

: 24 Jul 2024 - Doug Bogart Test Package : PLANT ( Additional Tests: AirRelease, Foaming, H2OSeparability, KF, PrtCount)act: Service Manager To discuss this sample report, contact Customer Service at 1-800-237-1369.

\* - Denotes test methods that are outside of the ISO 17025 scope of accreditation.

Statements of conformity to specifications are based on the simple acceptance decision rule (JCGM 106:2012)

T:

F: